

Seminar Series



Resiliency in the Electricity Subsector

Information Sharing and Exercises against Black Sky Events

Bill Lawrence, Director of Programs and Engagement Cyber Resilient Energy Delivery Consortium February 3, 2017

RESILIENCY | RELIABILITY | SECURITY









- Historical outages and NERC
- High Impact, Low Frequency (HILF) aka "Black Sky" events
- The Electricity Information Sharing and Analysis Center
- Recent threats and impacts
- GridEx







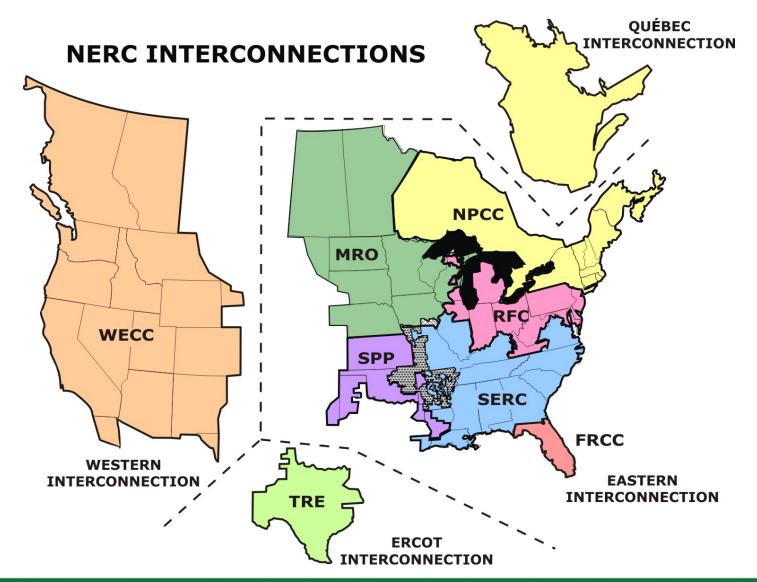
Image: Wikipedia



Image: Wikipedia

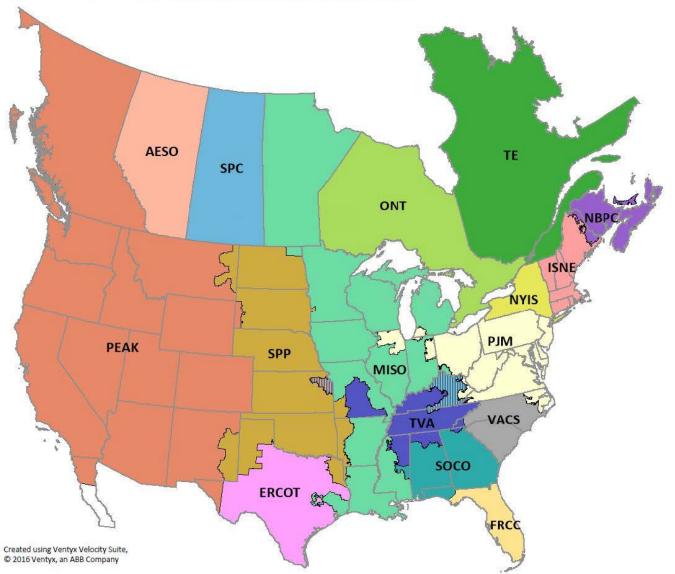


NERC Interconnections and Regions



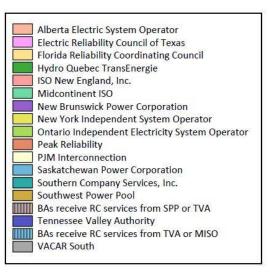


Reliability Coordinators



NERC Reliability Coordinators

As of June 1, 2015





September 8, 2011



Image: Wikipedia







Image: Wikipedia

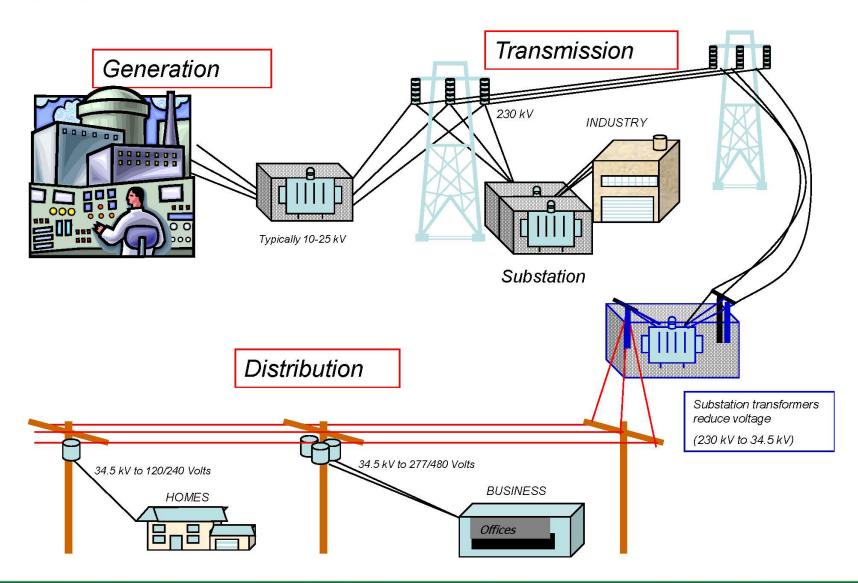
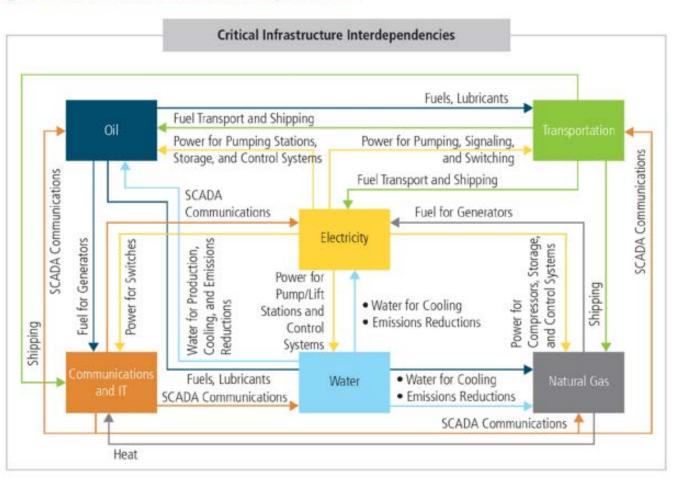


Figure S-2. Critical Infrastructure Interdependencies

 Quadrennial Energy Review (QER 1.2)



Key critical infrastructure interdependencies represent the core underlying framework that supports the American economy and society. The financial services sector (not pictured) is also a critical infrastructure with interdependencies across other major sectors supporting the U.S. economy.

- High Impact, Low Frequency
 - 1987 NERC committee formed to address terrorism and sabotage
 - 1999 Electricity Sector Information Sharing and Analysis Center (ES-ISAC)
 - 2004 Critical Infrastructure Protection Committee (permanent)
 - 2009/10 HILF Report (joint DOE and NERC)
 - Pandemic Illness
 - Geomagnetic and Electromagnetic Events
 - Coordinated Cyber/Physical Attack
 - 2011 GridEx 2011
 - 2012 <u>Severe Impact Resilience</u> report
 - 2012 Cyber Attack report
 - 2013 <u>GridEx II</u>
 - 2015 GridEx III



Pandemic Illness

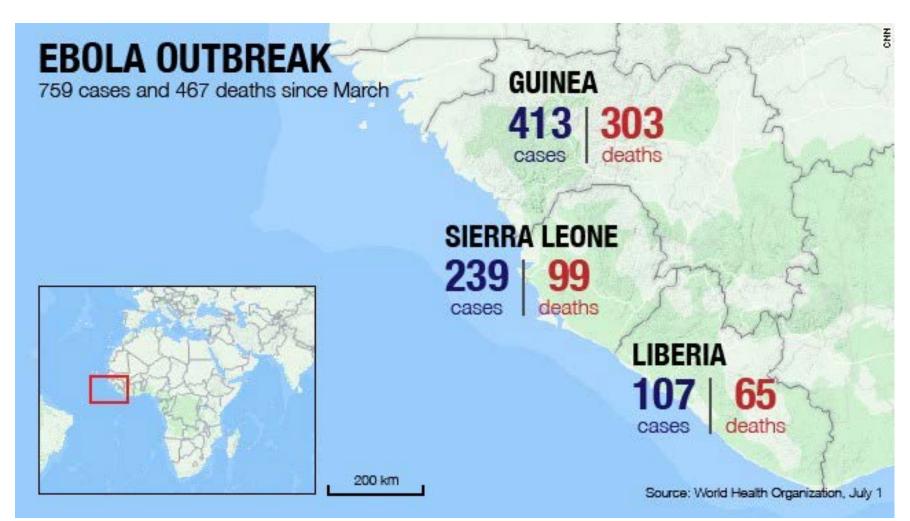


Image: CNN (4 July 2014)



Geomagnetic and Electromagnetic Events

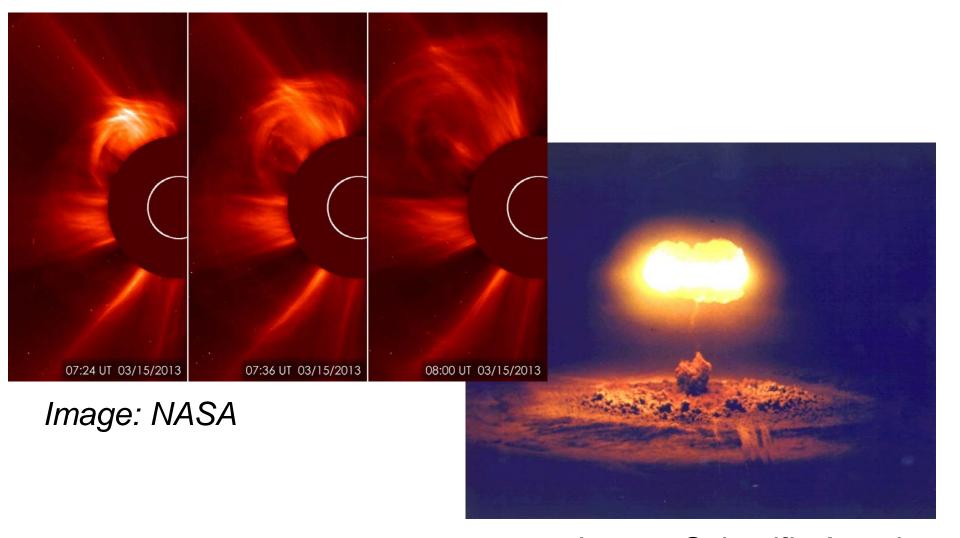


Image: Scientific American



Cyber and Physical – Real World

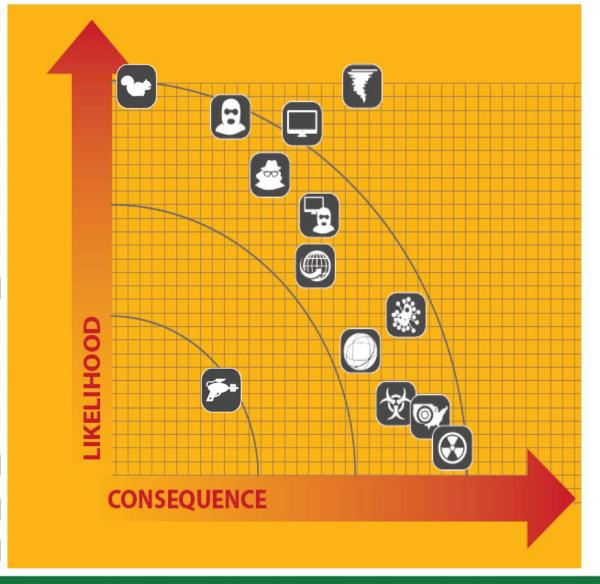
- Stuxnet, Shamoon, Dragonfly/Energetic Bear, Havex/Black Energy
- Metcalf in California





Electricity Threat Landscape







GEOMAGNETIC DISTURBANCE









NUCLEAR





Most Common Threat Agents



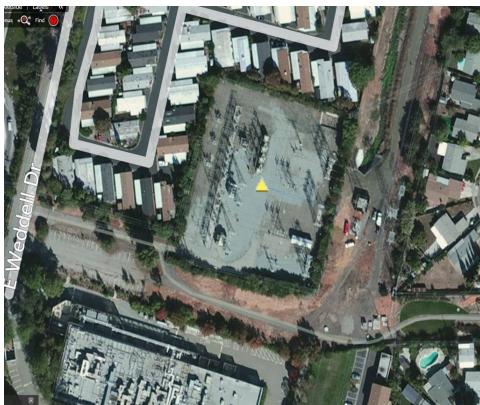
Agent	Success
Squirrel	879
Bird	434
Snake	83
Raccoon	72
Rat	36
Marten	22
Beaver	15
Jellyfish	13
Human	3*

http://cybersquirrel1.com/



Remote and Urban

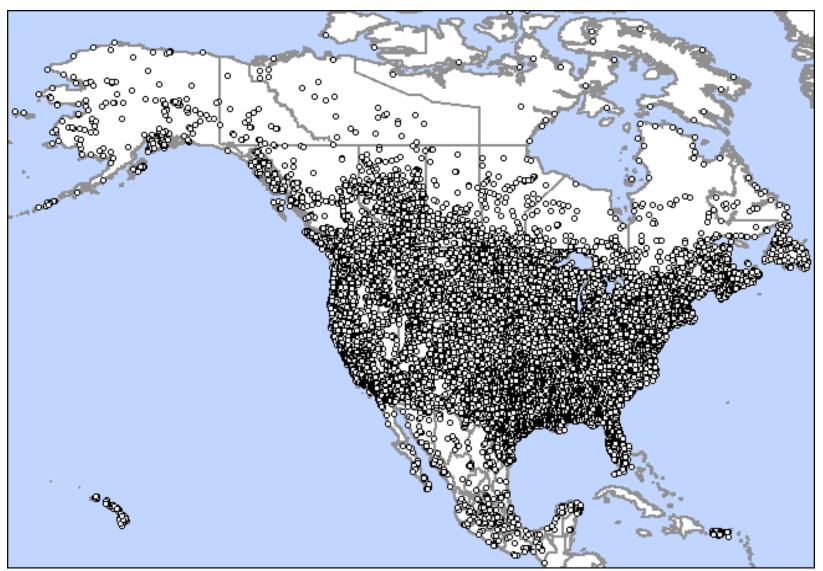




CIP 014, Design Basis Threat document



Over 55,000 Substations over 100Kv



E-ISAC Brief History

- ISAC concept introduced in Presidential Decision Document 63, published in 1998
 - Electric power was identified as a critical sector along with 14 others
 - Homeland Security Presidential Directive 7 (2003)
 - Presidential Policy Directive 21 (2013)
- Electricity sector's ISAC has been hosted by NERC since 1999
 - Recent concerns about sensitive information shared with the ISAC
 - Could "leak" to NERC compliance and enforcement groups
 - Caused a rethinking about the proper relationship
- ESCC identified strategic review of the ES-ISAC as a priority national security issue for 2015
 - Strategic review initiated in January 2015, completed in June 2015
- ES-ISAC renamed to E-ISAC in September 2015

Electricity Information Sharing and Analysis Center

Mission

The E-ISAC reduces cyber and physical security risk to the electricity sector across North America by providing unique insights, leadership, and coordination

Vision

To be a leading, trusted source for the analysis and sharing of Electricity Subsector security information



Suspicious damage













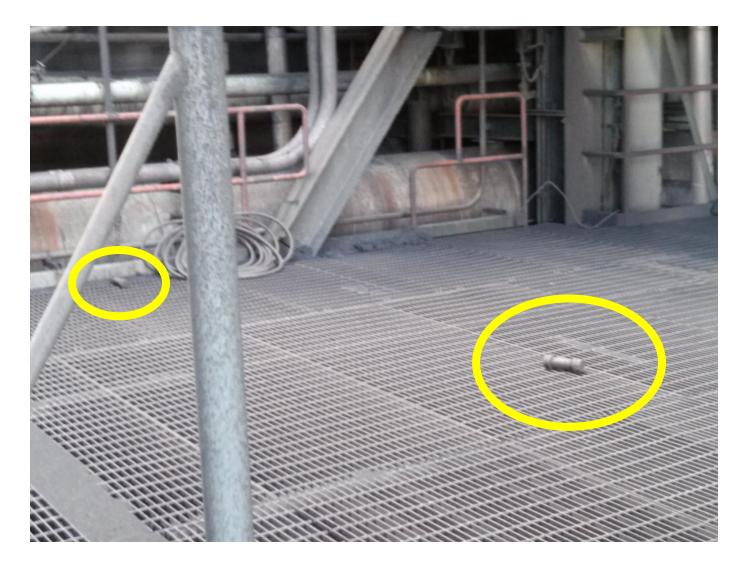
Criminal Threats – Copper Theft







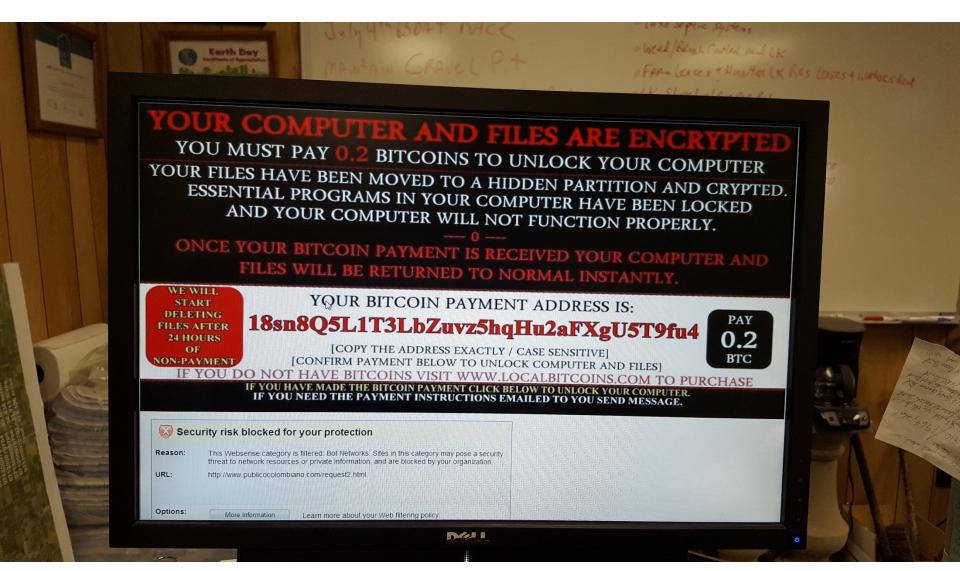
Targeted Threats - Pipe Bomb







Most Common Cyber Threat



What We Share - Cyber

We encourage voluntary information sharing!

- Cyber Security-related information sharing
 - Indicators of compromise (such as IP addresses, domains, URLs, MD5s, etc.)
 - Forensics artifacts or samples (malicious email, malware, malicious binaries, logs or packet captures)
 - Reports (forensics, after action reports, or analysis)
- Potential Operational Technology (OT) vulnerability issue sharing
 - Unknown or unexplained PLC or RTU freezes, reboots, or failures
 - Discovered zero day vulnerabilities

What We Share - Physical

We encourage voluntary information sharing!

Physical Security-related Information Sharing

- Breach/attempted intrusion of electricity facilities
- Misrepresentation presenting false information or misusing insignia, documents, and/or identification to misrepresent one's affiliation as a means of concealing possible illegal activity
- Theft/loss/diversion of key safety or security system, item, or technology
- Sabotage/tampering/vandalism of facilities
- Expressed or implied threats
- Unusual observation or surveillance of facilities



E-ISAC Products and Services

Products

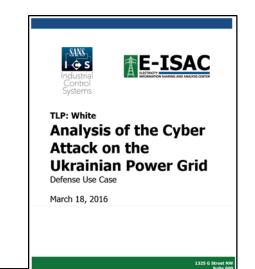
- NERC Alerts
- Incident (cyber and physical) bulletins
- Daily, weekly, and monthly summary reports
- Issue-specific reports

Programs and Services

- Monthly briefing series, first Tuesday of the month
- Training at quarterly CIPC meetings
- Grid Security Conference (GridSecCon)
- Grid Exercise (GridEx)
- Cyber Risk Information Sharing Program (CRISP)
- Physical security outreach visits

Tools

- E-ISAC portal (<u>www.eisac.com</u>)
- Emergency notifications
- STIX/TAXII automated information sharing







Kyivoblenergo (KOE)





Prykarpattyaoblenergo (PKO)



Chernivtsioblenergo (CHE)



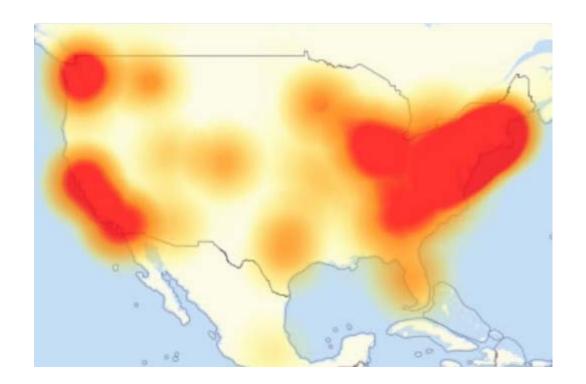
Recent Operational Themes

- Lately, we have seen opportunities to educate through events like E-ISAC/SANS Ukraine <u>DUC – Defense Use Case</u>
 - Common threat and vulnerabilities and top twenty type controls
 - Substantial opportunities in improved ways to view and manage OT environments
- Lessons learned from red team penetration tests

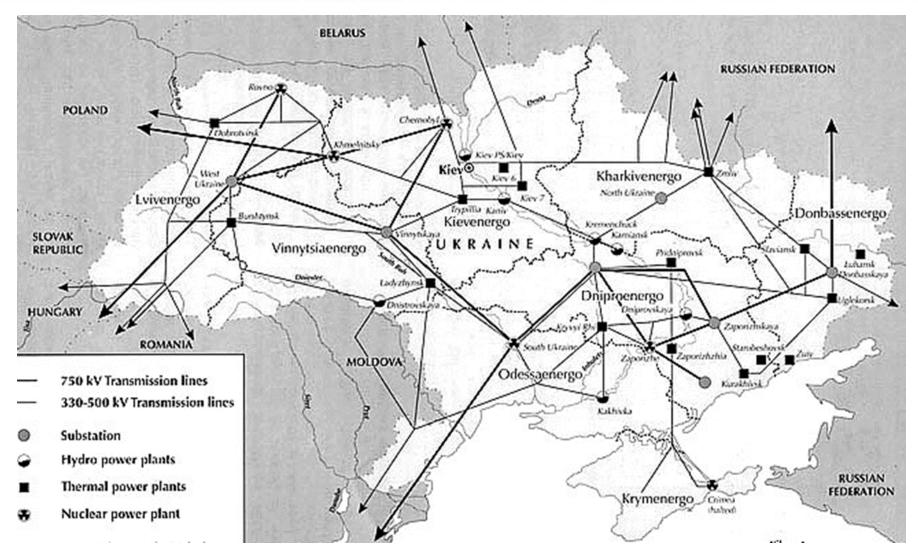




- NERC Level 2 Alert (two weeks prior)
- Internet of Things / DDoS White Paper



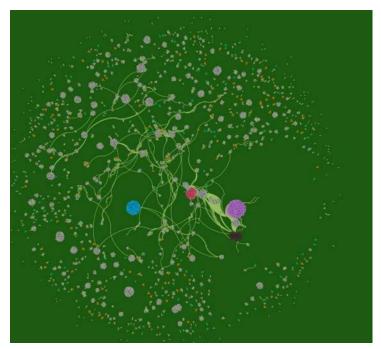
December 17-18, 2016



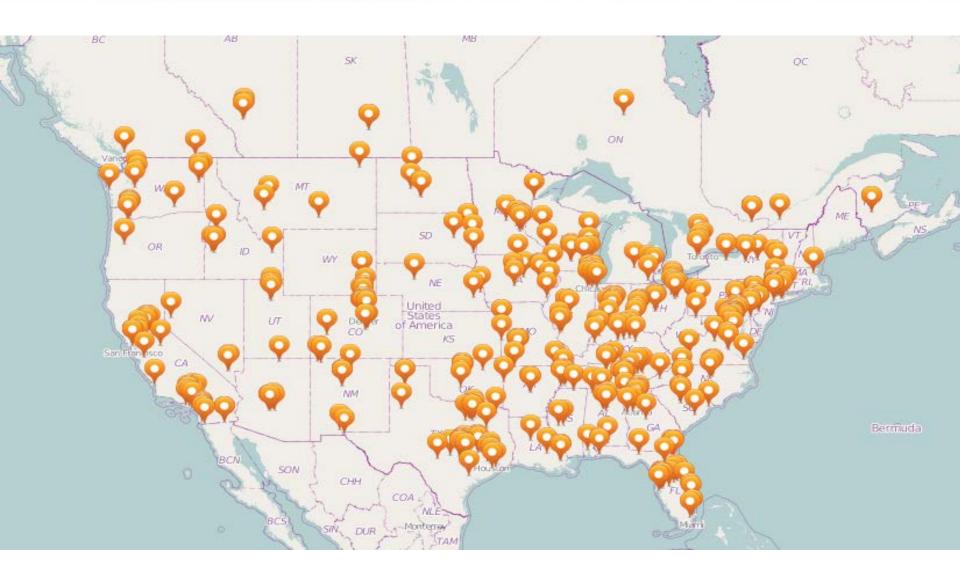
Improvements



- CRISP and Data Repository, OT Pilot
- Cyber Automated Information Sharing System (CAISS) Pilot
- Portal Improvements / Platform Initiative
- Virtual Forensics (Malware Analysis Dropbox)
- DOE National Laboratory system
- DARPA RADICS



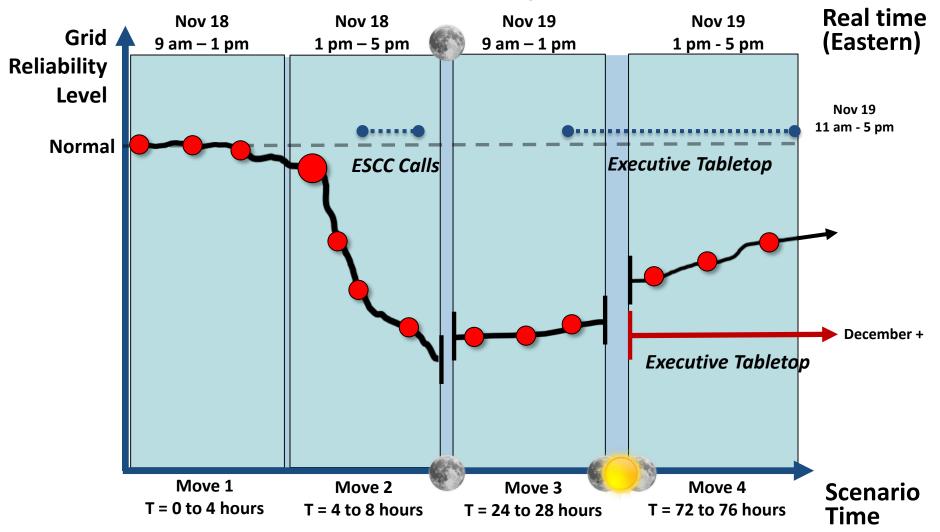
November 18-19, 2015





GridEx III Scenario Escalation

Distributed Play

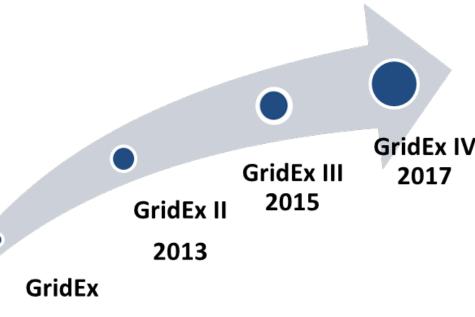




GridEx Program Vision

The vision of the GridEx Program is to strengthen capability to respond to and recover from severe events

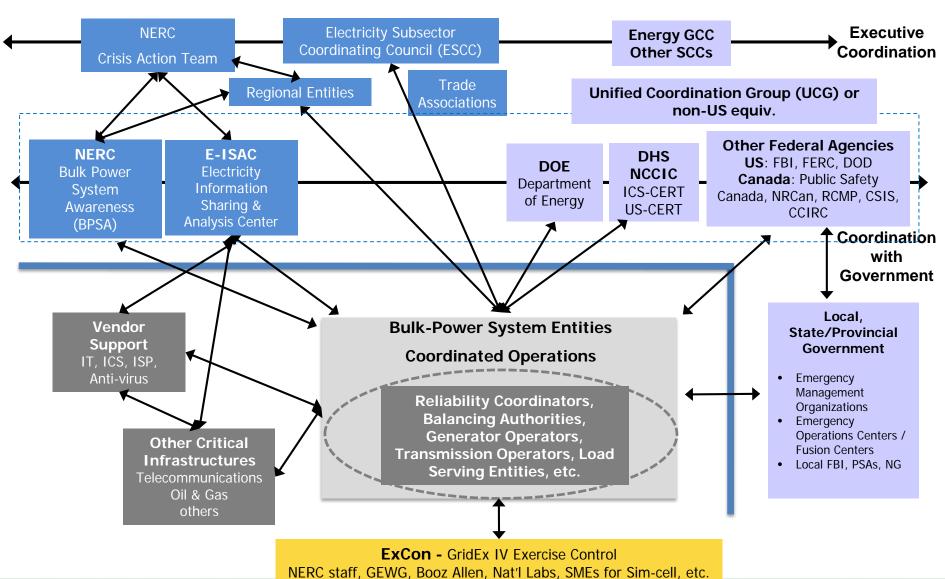
- Exercising timely, real-world scenarios
- Increasing stakeholder participation and training value
- Increasing integration with BPS operations
- Greater state/provincial and local government participation
- Greater integration with U.S. and Canadian senior executives and government officials
- Including other most critically interdependent infrastructure sectors
- Increasing interactive simulation into joint simulation



2011

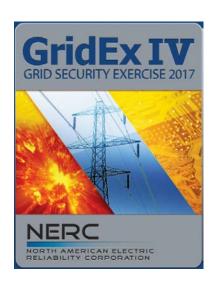


Communications





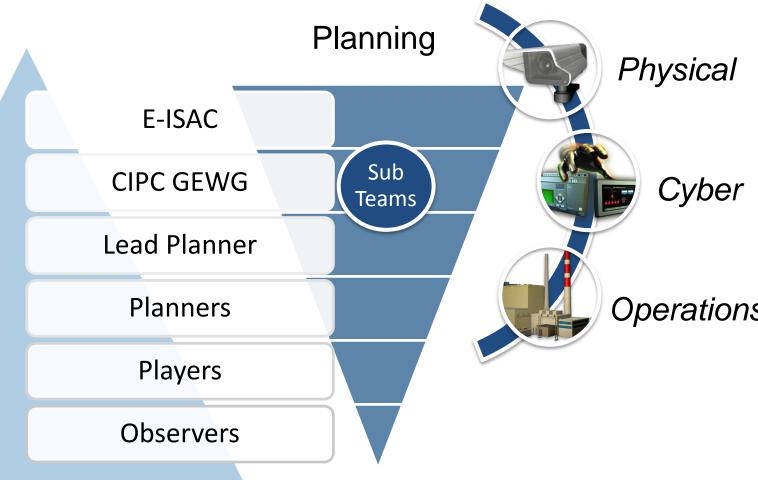
GridEx IV Objectives



- Exercise incident response plans
- Expand local and regional response
- Engage critical interdependencies
- Improve communication
- Gather lessons learned
- Engage senior leadership



Participation and Planning



Participants

65+

Members



Physical



Cyber



Operations



RC-to-RC



Training Task Force



Initial Scenario Discussion

GEWG scenario themes and potential attack vectors from GE3

Open Issues/ **Boundaries**

'Yes'

- Distribution —
- Simulated time of year
- Key personnel unavailability

'No'

- NERC/DOE as patient zero
- PMU/PDC
- GPS, EMP, GMD

Cyber **Attacks**

- Watering hole/HAVEX
- USB in substation
- Shared tools/applications
- Comms links/MPLS —
- Supply chain corruption

Remote access infiltration



- Degradation of monitoring tools
- BCS issues



Physical Attacks

- **UAV** threats
- Transmission line attack
- Leak of critical substations
- Scrubber damage
- Control center habitability —
- Water intake degradation

- Fuel supply
- Active Shooter / explosives
- Vendor access to multiple sites
- Exfiltration of security plans



Communications





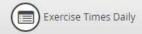
Social Media

▲ Exercise Only: Confidential and Restricted to Registered Participants ▲



Exercise Directory

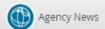
Q search

















Continuing Coverage of the Power Grid Under Attack



SimDeckNewsSubmitted by on Thu, 11/19/2015 - 12:59



GridEx Opportunities

- Organizations can voluntarily <u>participate</u> and set their <u>level of</u> involvement and internal level of effort
- Observing organization:
 - Access to all planning/training materials and meetings, as well as the simulated social media tools
- Active organizations:
 - Simplest
 - Partner with electric utilities (potentially with customers/providers) in local area and help with planning
 - Exercise how electricity outages would impact your organization
 - More involved
 - Use the cyber/physical attack scenario materials to plan own-organization impacts with corresponding impacts to partner electricity utilities

Takeaways



- Real world
- HILF "what if?"
- Cyber / physical interdependencies
- Information sharing
- Exercising and customization
- Research leading to technologies and tools that improve the cyber-security of EDS OT



Questions and Answers



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